

March 11, 2019 DVP-190005

Mr. David Jones Air Pollution Control Officer South Coast Air Quality Management District 21865 East Copley Drive Diamond Bar, California 91765-4182

Subject:

Monthly Report of Excess Emissions for February 2019

SCAQMD FILE # 100154

Dear Mr. Jones:

Excess emissions summaries for each boiler for February 2019 are attached.

Emission concentration limits (ppm) do not apply during the normal start up and shut down conditions for each boiler. Thus, exceedances within the permit limits during start up and shut down, as defined in the amendment, are not applicable and as such not reportable.

Please call if you have any questions or comments. I can be reached at (760) 262-1653.

Sincerely,

James Russell Huffman

Vice President of CA Operations / Plant Manager

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cc:

Chief, Stationary Source Division

California Air Resources Board

P.O. Box 2815

Sacramento, CA 95814

Director, Air Management Division

Attention: Air-5

U.S. Environmental Protection Agency

75 Hawthorne Street

San Francisco, CA 94105-3901

DESERT VIEW POWER PLANT EXCESS EMISSIONS REPORT

BOILER #1 February 2019

Hours Operated: 6	Hours Operated	Reading at 3% O2			Dumatia			Emission	Quarterly Report	Boiler
	Permit	Maximum	Average	Duration	Limit Exceeded	Date	number	Code	Number	
Comments		Limit	Value	Value	(hrs)	Littit Exceeded	Date			1
Comments						 				
							CEMS			
				CEMS						
CEMS	CEM token and at				1	NOx ppm @ 3% O2	2/12/2019	<u> </u>	·	
ervice for maintenance.	CEM taken out of serv				1	NOx ppm @ 3% O2	2/15/2019			
ervice for maintenance.	CEM taken out of serv				1	NOx ppm @ 3% O2	2/18/2019			
ervice for maintenance.	CEM taken out of serv				1	NOx ppm @ 3% O2	2/19/2019			
ervice for maintenance.	CEM taken out of serv				1	Nox lb/mmbtu	2/12/2019			
ervice for maintenance.	CEM taken out of serv				1	Nox lb/mmbtu	2/15/2019			
rvice for maintenance.	CEM taken out of serv				1	Nox lb/mmbtu	2/18/2019			
rvice for maintenance.	CEM taken out of serv				1	Nox Ib/mmbtu	2/19/2019			
rvice for maintenance.	CEM taken out of servi		-		1	Nox lb/hr	2/12/2019			
rvice for maintenance.	CEM taken out of servi				1	Nox lb/hr	2/18/2019			
rvice for maintenance	CEM taken out of servi				1	Nox lb/hr	2/19/2019			
rvice for maintenance.	CEM taken out of servi				1	So2 ppm@ 3% O2	2/12/2019			
rvice for maintenance.	CEM taken out of servi				5	So2 ppm@ 3% O2	2/15/2019			
rvice for maintenance.	CEM taken out of servi				1	So2 ppm@ 3% O2	2/18/2019			
rvice for maintenance	LEM taken out of service			+	1	So2 ppm@ 3% O2	2/19/2019			
rvice for maintenance	JEM taken out of service				1	So2 lb/mmbtu	2/12/2019			
vice for maintenance	JEM taken out of service				5	So2 lb/mmbtu	2/15/2019			
vice for maintenance	JEM taken out of service				1 +	So2 lb/mmbtu	2/18/2019			
vice for maintenance	JEM taken out of service				- 	So2 lb/mmbtu	2/19/2019			
vice for maintenance	JEM taken out of service				- 	So2 lb/hr	2/12/2019			
vice for maintenance	EM taken out of service				4	So2 lb/hr	2/15/2019			
vice for maintenance	EM taken out of service				7	So2 lb/hr	2/18/2019			
vice for maintenance	EM taken out of service				1	So2 lb/hr	2/19/2019			
vice for maintenance	EM taken out of service				1-	CO ppm @ 3% O2	2/2/2019			
vice for maintenance	EM taken out of servic				1	CO ppm @ 3% O2	2/11/2019			
vice for maintenance	EM taken out of service	10			3	CO ppm @ 3% O2	2/12/2019	2		
vice for maintenance	EM taken out of service				1 -	CO ppm @ 3% O2		2		
rice for maintenance	EM taken out of service				++	CO ppm @ 3% O2		2		
rice for maintenance	EM taken out of service				+	CO ppm @ 3% O2		2		
rice for maintenance	EM taken out of service	C			1-1-	CO lb/hr	2/2/2019			
rice for maintenance	EM taken out of service				+	CO lb/hr	/11/2019			
ice for maintenance	EM taken out of service				3	CO lb/hr	/12/2019			_
ice for maintenance	EM taken out of service	CI				CO lb/hr	/18/2019	2		
ice for maintenance	⊨M taken out of service	CI			1	CO lb/hr	/19/2019			
ice for maintenance	EM taken out of service	C				30.0/11				
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DESERT VIEW POWER PLANT EXCESS EMISSIONS REPORT

BOILER #2 February 2019

Reading at 3% O2	Reading at 3% O2			Li-u-E	11	Emission	Quarterly Report Code	Boiler Number
Average Maximum Permit					Date	number		
Value Value Limit Common	Value	Value	(hrs)	Limit Exceeded	Date			
Value Limit Commer								
CEMS		CEMS			CEMS			
CEMS			2	Nox ppm @ 3% O2	2/3/2019			
CEM taken out fo servive for mainte			2	Nox ppm @ 3% O2	2/5/2019			
CEM taken out fo servive for mainte			10	Nox ppm @ 3% O2	2/23/2019			
CEM taken out fo servive for mainte			1	Nox ppm @ 3% O2	2/24/2019			
CEM taken out fo servive for mainte			2	Nox Ib/mmbtu	2/3/2019			
CEM taken out to servive for mainte			2	Nox lb/mmbtu	2/5/2019			
CEM taken out fo servive for mainte			10	Nox Ib/mmbtu	2/23/2019			
CEM taken out fo servive for mainte			1	Nox lb/mmbtu	2/24/2019			
CEM taken out fo servive for mainte			2	Nox Ib/hr	2/3/2019			—
CEM taken out fo servive for mainte			2	Nox Ib/hr	2/5/2019			
CEM taken out fo servive for mainte			10	Nox lb/hr	2/23/2019			
CEM taken out fo servive for mainte			1	Nox Ib/hr	2/24/2019			
CEM taken out fo servive for mainte			2	So2 ppm@ 3% O2	2/3/2019			
CEM taken out fo servive for mainte				So2 ppm @ 3% O2	2/5/2019			
CEM taken out fo servive for mainte			2	So2 ppm@ 3% O2				
CEM taken out fo servive for mainter			10		2/24/2019			
CEM taken out fo servive for mainter			1	So2 ppm @ 3% O2 So2 lb/mmbtu	2/3/2019			
CEM taken out fo servive for mainter			2		2/5/2019			
CEM taken out fo servive for mainter			2	So2 lb/mmbtu	2/23/2019	<u>-</u>		
CEM taken out fo servive for mainter			10	So2 lb/mmbtu	2/24/2019			
CEM taken out fo servive for mainter			1	So2 lb/mmbtu	2/5/2019	 -		
CEM taken out fo servive for mainter			2	So2 lb/hr	2/23/2019			
CEM taken out fo servive for mainter			10	So2 lb/hr				
CEM taken out to servive for mainter			1	So2 lb/hr	2/24/2019			
CEM taken out fo servive for mainten			2	CO ppm @ 3% O2				
CEM taken out fo servive for mainten			2	CO ppm @ 3% O2				
CEM taken out fo servive for mainten			2	CO ppm @ 3% O2				
CEM taken out fo servive for mainten			10	CO ppm @ 3% O2			 -	
CEM taken out fo servive for mainten			1	CO ppm @ 3% O2	2/24/2019			
CEM taken out fo servive for mainten			2	CO lb/hr	2/2/2019			
CEM taken out fo servive for mainten			2	CO lb/hr	2/5/2019			
CEM taken out fo servive for mainten			10	CO lb/hr	2/23/2019			
CEM taken out fo servive for mainten			1	CO lb/hr	2/24/2019	2		
CEM taken out fo servive for maintena								
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DESERT VIEW POWER PLANT EXCESS EMISSIONS REPORT

STACK February 2019

Boiler	Quarterly Report Code	Excess Emission	5	Limit	0	Reading at 3% O2 ation Average Maximum Permit			Hours Operated: 67
Number	Code	number	Date	Limit	Duration	Average	Maximum	Permit	
7	0000	number	Date	Exceeded	(hrs)	Value	Value	Limit	Comments
									
			CEMS			CEMC			
			2/12/2019	Opacity 6-min	15	CEMS			CEMS
				Opacity 0-IIII	13				CEM taken out fo servive for maintenance.
									
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NOTE:

The term ALL is used in the Limit Exceeded column to indicate the following: (Nox ppm, Nox lb/hr, Co ppm, Co lb/hr, So2 ppm, & So2 lb/hr)